

Floating Nuclear Power Plants / Les Centrales Nucléaires Flottantes

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Introduction



- Floating Nuclear Power Plant (FNPP) is a new type of energy source based on nuclear shipbuilding technologies and designed to provide reliable year-round power supply to the industry and households in remote regions, lacking domestic fuel resources and not connected to major energy transmission lines.
- □ FNPP' central element is a floating power unit (FPU), a vessel with inbuilt power generating equipment. FPU is fully assembled at the shipyard and towed by sea to its operation site when it is ready to use.
- □ The other element of the FNPP is a complex of mooring and onshore facilities with energy transmission equipment constructed on site.
- □ FNPPs can be deployed in coastal areas to supply local consumers with thermal and electric power and operate as an energy source for water desalinating facilities.

Project goals



- Development of a mobile, safe, reliable, technically and economically feasible energy source for arduous regions and areas with decentralized power system
- Replacement of fossil power plants, reducing CO₂ emissions as well as the dependency on fuel market, and thus increasing the reliability and sustainability of energy supply
- Introduction of affordable energy sources and establishment of centers of growth for social and economic development of remote, isolated regions
- Stabilization of prices of heat, electricity and potable water for population and industries

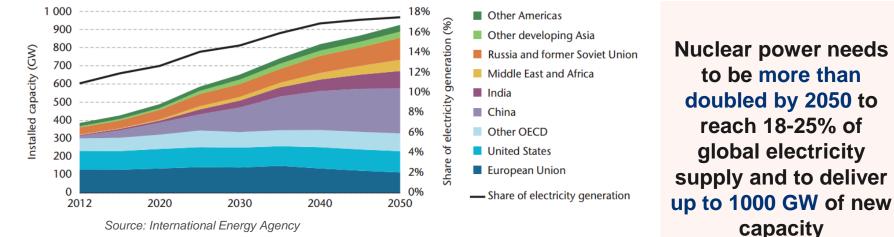
UN Sustainable Development goals



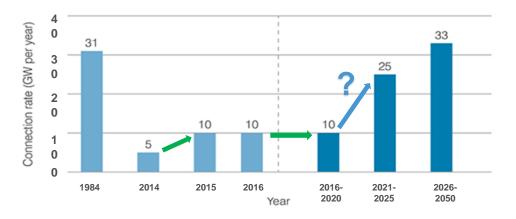


Needs for nuclear growth Can we achieve it?

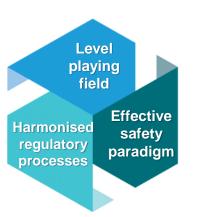




Source: International Energy Agency



Connection rate of 30-35 GW per year is required



Source: World Nuclear Association

Challenges of nuclear power development



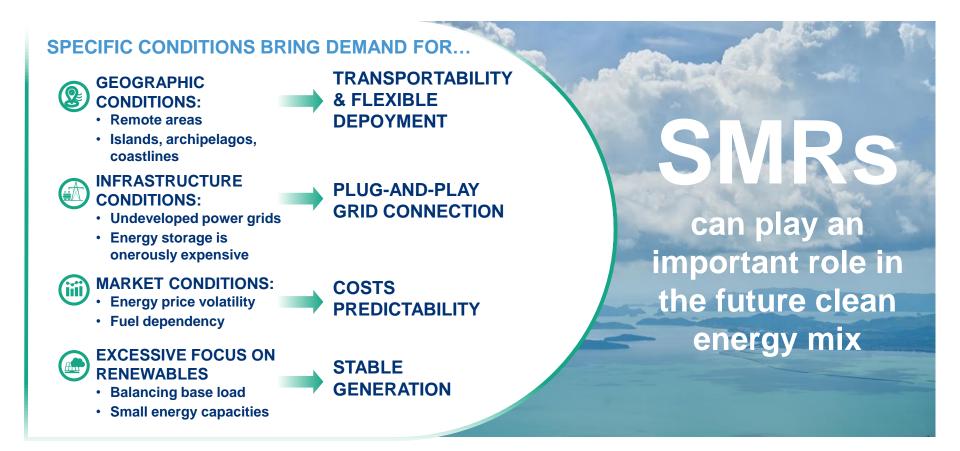


These challenges can be addressed by:

- Serial & sophisticated construction of NPPs
- New reactor technologies
- Responsible lifetime fuel cycle management
- International cooperation

Can SMRs be an answer?





TES-3 nuclear power plant





Consists of 4 mobile, self-propelled modules assembled altogether on site

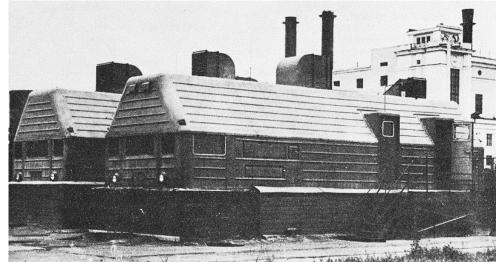
Single pressurized water reactor

8.8 MW thermal power

Installed capacity – 1.5 MW(e)

Designed and constructed at the IPPE (Obninsk, USSR)

Reached criticality in 1961



MH-1F "Sturgis" nuclear power plant





Reached criticality in 1967

Operated in 1968-1976 at Gatun Lake (Panama)

Based on a retrofitted Liberty-class cargo ship, the *Charles H. Cugle*

PWR MH-1A, 45 MW thermal power

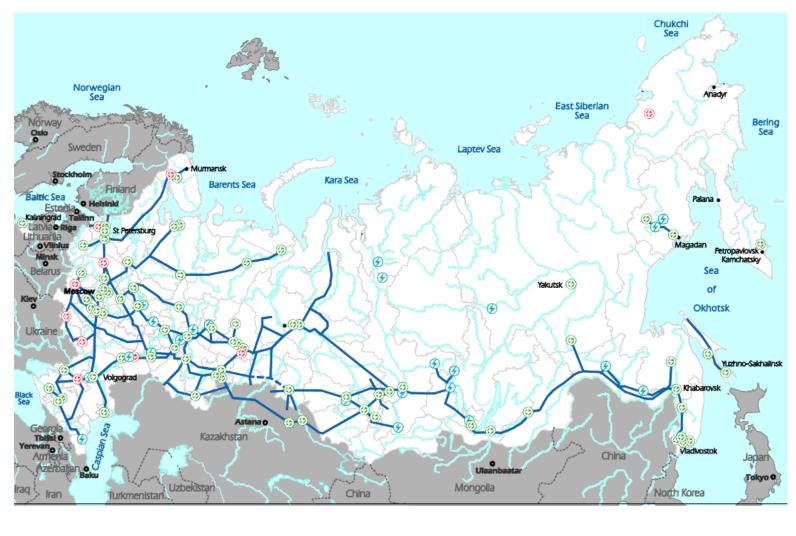
Installed capacity - 10 MW(e)



Source: https://armyengineerhistory.dodlive.mil/anpp/sturgis/

Major transmission lines in Russia



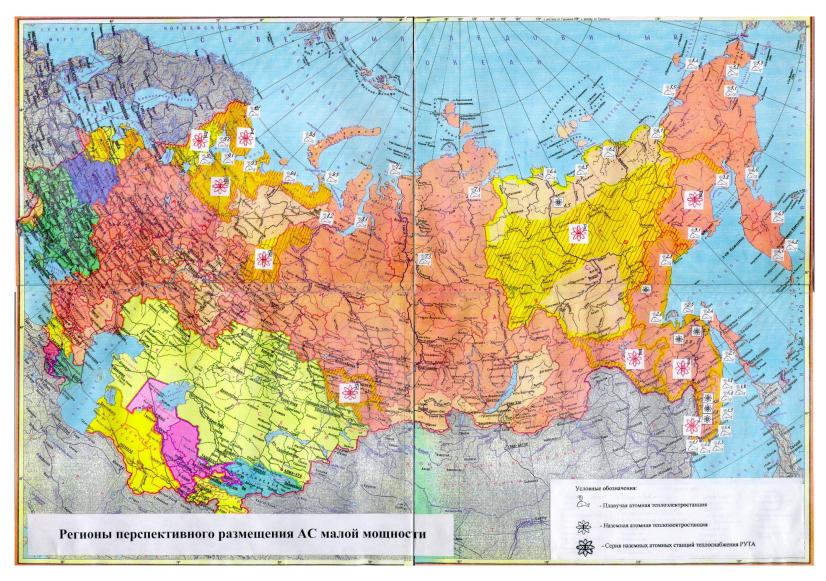


🛞 Thermai power plant 🔗 Hydro power plant 💮 Nuclear power plant 🛛 — Backbone transmission line 🛛 👘 0 500 1 000

Source: IEA, 2014

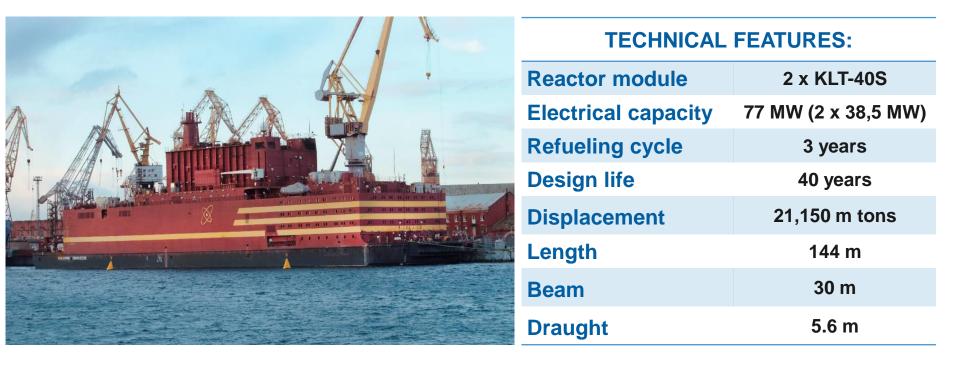
SMR feasibility studies in the USSR





First-of-a-kind FNPP construction project





Construction started in April 2007

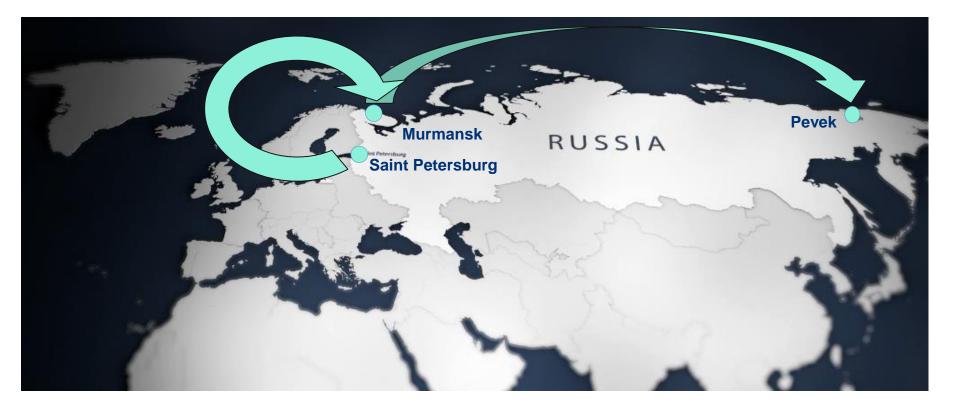
FPU launched in June 2010

Reactors reached criticality in November 2018

The plant is planned to be commissioned in 2019 (Pevek, Russia)

First-of-a-kind FNPP construction project





Work progress on the first-of-a-kind FPU





Source: Rosenergoatom, 2009

FPU launching





Fitting-out at the wharf

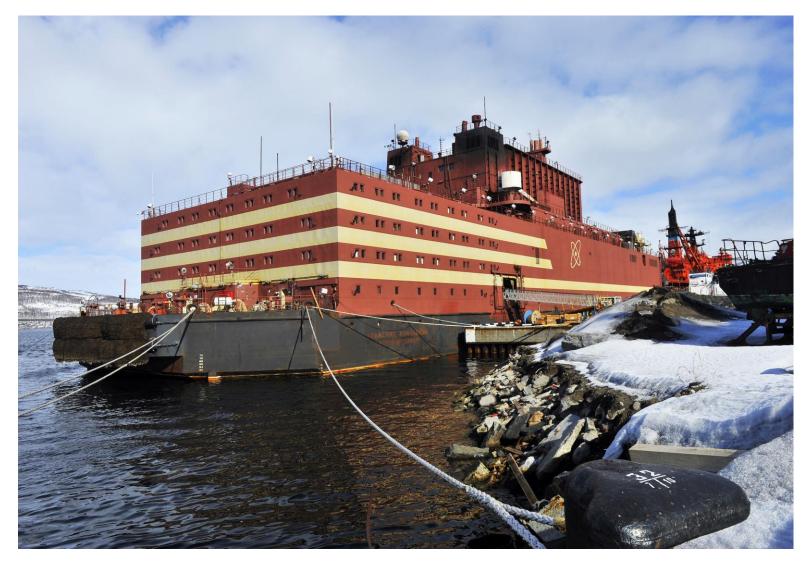




Source: Rosenergoatom, 2011

FPU «Akademik Lomonosov» in Murmansk, Russia

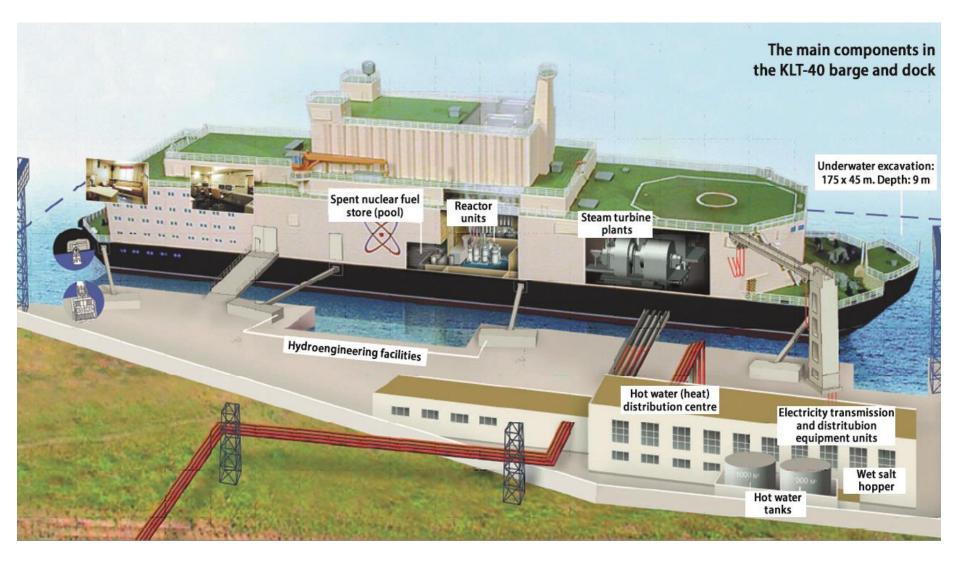




Source: https://energybase.ru/power-plant/floating-nuclear-thermal-power-plant-akademik-lomonosov



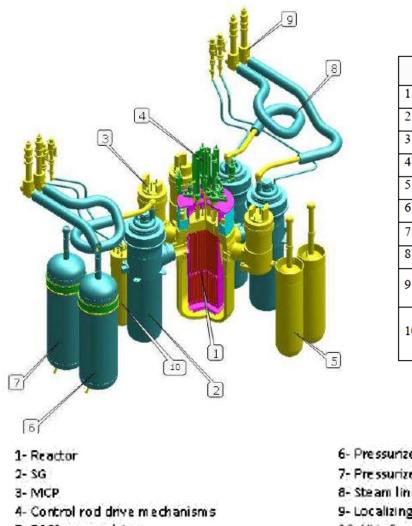




Source: OKBM, 2016. See also: www.okbm.nnov.ru/english/lomonosov

KLT-40S reactor





5- ECCS accumulator

- 6- Pressurizer (1st vessel) 7- Pressurizer (2nd vessel) 8- Steam lines 9- Localizing valves
- 10-HX of purification and cooldown system

Source: IAEA Advanced Reactors Information System, 2013 (https://aris.iaea.org/PDF/KLT-40S.pdf)

Parameter	Value
1 Thermal power, MW	150
2 Number of FAs	121
3 FA across flats size, mm	98.5
4 Triangular lattice pitch, mm	100
5 Core diameter, mm	1220
6 Core height, mm	1200
7 FE dimensions across cladding, $\emptyset \times \delta$, mm	6.8×0.5
8 FE cladding material	Zirconium alloy
9 Absorber element layout in FA	Central absorber element
10 Number of control rods in the core	8 compensating rods + 3 emergency protection rods

Installation of a KLT-40S reactor











Construction timeline

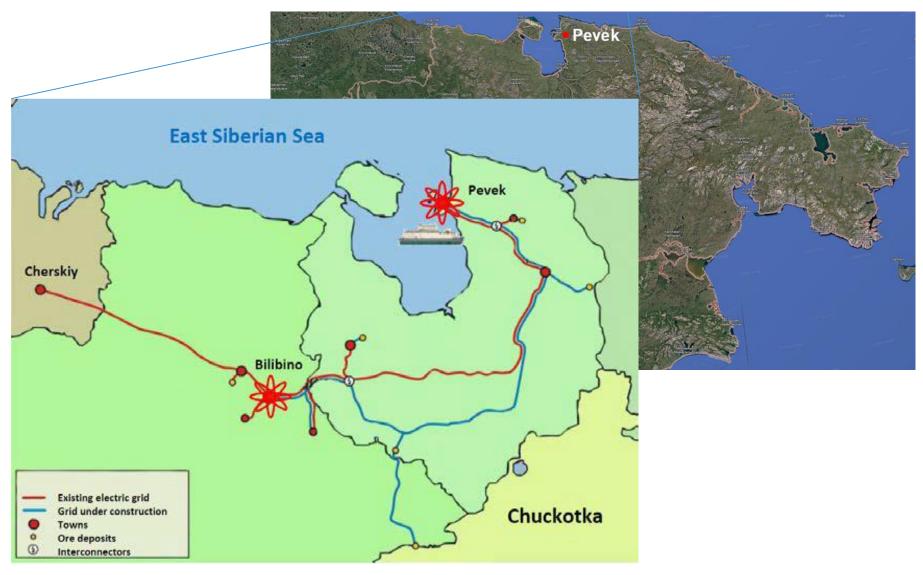


2007	Construction started		
2008	Main contractor was changed from Sevmash to Baltiysky Zavod causing a delay in construction		
2009	In mid-2009, turbines were manufactured and installed into the vessel		
2010	In June 2010 the FPU was launched		
2011	Delay in construction due to bankruptcy proceedings against the shipyard. A new		
2012	contract was signed with the new owner of the Baltiysky Zavod shipyard		
2013	In 2013, reactors were installed into the vessel		
2014	Construction of on-shore facilities in Pevek started		
2015			
2016			
2017			
2018	Construction completed. Reactors reached criticality		
2019	Transportation to Pevek. The plant is planned to be commissioned in late-2019		

Source: Rosatom, 2019 See also: http://www.rosenergoatom.ru/development/innovatsionnyerazrabotki/razrabotka-proektov-aes-s-reaktorami-novogo-pokoleniya/plavuchie-atomnye-teploelektrostantsii-pates/

Chaun-Bilibino local electric grid





Source: NEA, 2016 (http://www.oecd-nea.org/ndd/pubs/2016/7213-smrs.pdf)

Plans for FNPP deployment in Russia





* Initial choice, later changed to Saint Petersburg

Source: http://www.world-nuclear.org/information-library/country-profiles/countries-o-s/russia-nuclear-power.aspx

Next Gen FNPP with RITM-200 reactor



NICAL URES	Length Beam Draught Displacement Design life Refueling cycle Construction period	112m 25 m 4.5 m 12 000 t 60 years up to 10 years 4 years	
React	tors	2 x RITM-200M	
Thern	nal power	350 MW (2 x 175 MW)	
Electi	ric power	>100 MW (2 x 50 MW)	

ELECTRICITY

HEAT

by-product district heating by the thermal power of the reactor plant

DESALINATION

an additional desalination module installed

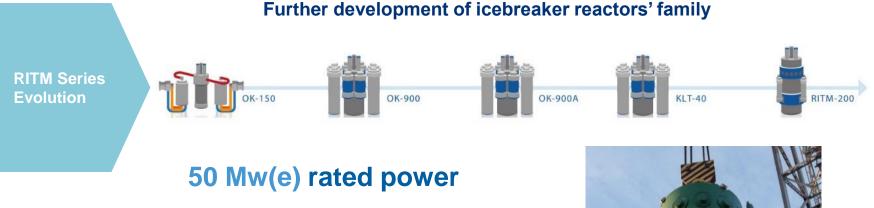






RITM-200 reactor





MAIN TECHNICAL PARAMETRS:			
Design Life	60 years		
Refueling Cycle	up to 6 years		
Fuel Assemblies	199		
Enrichment	Below 20%		
Size, L x W x H	6,0 x 13,2 x 15,5 m		



Six RITM-200's has been already manufactured

Four installed into "Arktika", "Sibir" icebreakers, which are expected to be in service in 2020 Two more will be installed in "Ural" icebreaker after 2020

First-of-a-kind FPU «Akademik Lomonosov» towed near Denmark



